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Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_Swantek-
Rotarius_1_21017118130000**

MGRRE
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MGRRE_PureOilScoutTickets_Swantek-Rotarius_1_21017118130000

API 21017118130000

Permit Number 11813

Lease Name Swantek-Rotarius

Well Number 1

County Bay

Township 15N

Range 04E

Section 35

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 235

Latitude 43.6612255

Longitude -83.95291

THE PURE OIL COMPANY

LOCATION REPORT

Date September 12, 1945

A.F.E. No. _____

Division Mich. Producing

District _____

Lease Swantek - RotariusAcres C-54²-5B-NALease No. 35Elevation 15NWell No. 1 (Serial No. 235)Quadrangle C S¹/₂ SE NESec. 35Twp. 15 NRge. 4 ETwp. KAWKAWLINSurvey GULF REFIN. CO.County BayState MichiganOperator Gulf Refining CompanyMap Kawkawlin Township, Bay County

Feet from North Line of Lease

660 660 " " East " " "330 330 " " South " " "

" " West " " "

Feet from North Line of Section

660 660 " " East " 1/4330 330 " " South " " "

" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

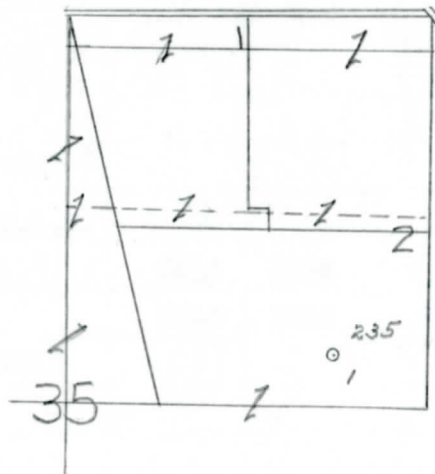
☼ Dry Showing Gas

☼ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



Scale _____

Remarks: _____

Submitted by _____

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

Michigan Producing Division

No. 235

Operator Gulf Refining Company

Date started 9-18-45 Date completed 10-19-45 Elevation 597.6

PRODUCTION RECORD

1st 24 hours natural Swabbed 65 Bbls.

[illegible]

Date of acid **11-3-45** No. of gallons **500-**

1st 24 hours after acid Pumped 138 Bbls. Net

Completed as: Oil Well **X** Gas Well Dry Hole

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1530	(-932)				10"	114
Berea	1556	(-958)			4 ba. S.W. per hr.	8-1/4"	785
					1640. (-1042)	5-3/16"	2780
Antrim	1738	(-1140)					
Traverse Line	2075	S.L.M.	(-1472)				
Dundee	2760	(-2162)	2818	2836	(-2220)		
			2845	2858	(-2247)		
Total Depth		2915	(-2317)				

Remarks 2080' eq. 2083' S.L.M.

Signed D. C. Shackelford